

VIRGINIA:

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 03-1216-1241

ELECTIONS: UNIT BA-103 (herein "Subject Drilling Unit")

#### REPORT OF BOARD

#### FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously executed in the captioned matter on March 29, 2004 which was recorded at Deed Book 589, Page 537 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on April 2, 2004, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein ADesignated Operator≅) to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit BA-103;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent Wachovia Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

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Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Therefore, the findings and all terms and provisions set forth above be and hereby are Conclusion:

granted and IT IS SO ORDERED. Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 8 day of March , 2005, by a majority of the Virginia Gas and Oil Board. Chairman, Benno R. Wampler STATE OF VIRGINIA COUNTY OF WISE

Washington

Acknowledged on this 8th day of Warch

, 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do My commission expires: 930 05 DONE AND PERFORMED THIS // day of March , 2005, by Order of the Board. Principal Executive to the Board STATE OF VIRGINIA **COUNTY OF WASHINGTON** Acknowledged on this 11th day of March , 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so.

My commission expires: 9/30/05.

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#### VIRGINIA:

#### Exhibit A

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

#### IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit BA-103 VGOB 03-1216-1241 in the Hurricane District of Buchanan County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager – Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on March 29, 2004, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on April 2, 2004;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of March 29, 2004;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

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That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

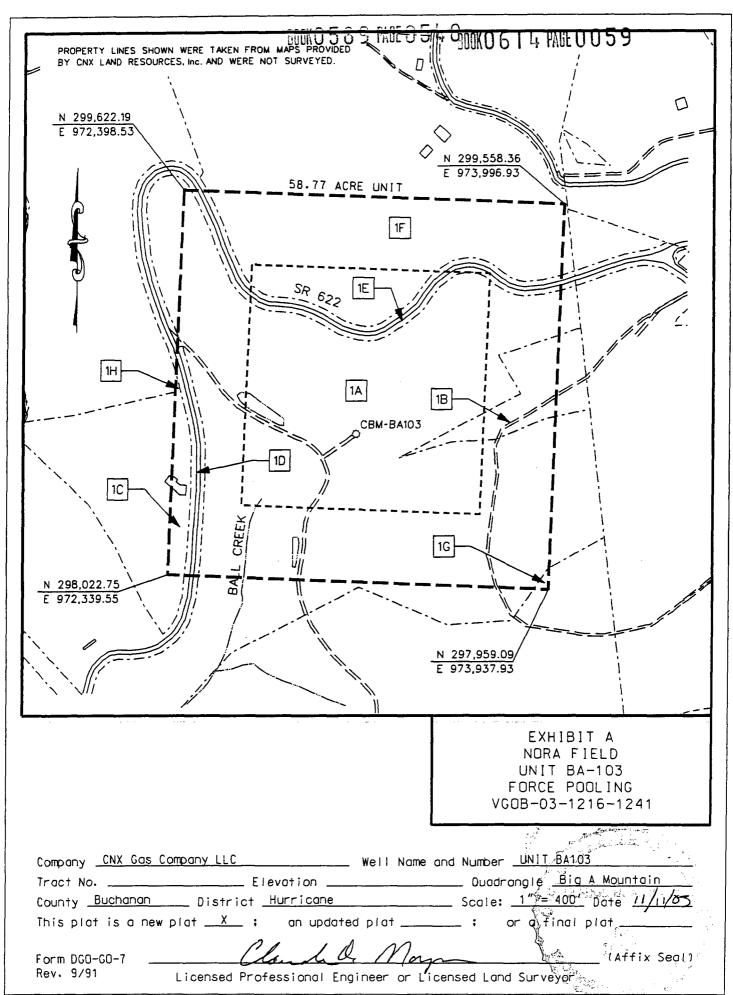
That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

My commission expires: logar | logar

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell,	Virginia, this 2154 day of	February	, 2005. Li L. Gu eslie K. Arrington	int
Taken, subscribed and s Permitting for CNX Gas Co February,	worn to before me by Les mpany LLC, on behalf of t , 2005.	slie K. Arrington as a	a Manager - Enviro	nmental /
,		Rhonda	L. Centuryle Notary	



### **CNX Gas Company LLC**

Unit BA-103 Tract Identifications (58.77 Acre Unit)

- 1A. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
  CNX Gas Company LLC CBM Leased
  Gent Enterprises Surface and All Minerals except Coal
  CNX Gas Company LLC Oil, Gas and CBM Leased
  38.80 acres 66.0201%
- 1B. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
  CNX Gas Company LLC CBM Leased
  Gent Enterprises Surface and All Minerals except Coal
  CNX Gas Company LLC Oil, Gas and CBM Leased
  2.23 acres
  3.7945%
- 1C. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
  CNX Gas Company LLC CBM Leased
  Johnny L. Martin, et ux Surface and All Minerals except Coal
  CNX Gas Company LLC Oil, Gas and CBM Leased
  1.25 acres
  2.1269%
- 1D. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal CNX Gas Company LLC CBM Leased Gent Enterprises All Minerals except Coal Commonwealth of Virginia Surface 1.28 acres 2.1780%
- 1E. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
  CNX Gas Company LLC CBM Leased
  Ted Martin <u>OR</u> Gent Enterprises All Minerals except Coal
  CNX Gas Company LLC Oil, Gas and CBM Leased (If owned by Gent Enterprises)
  Commonwealth of Virginia Surface
  2.67 acres
  4.5431%
- 1F. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
  CNX Gas Company LLC CBM Leased
  Ted Martin Surface and All Minerals except Coal
  Equitable Production Company Oil and Gas Leased
  12.46 acres 21.2013%
- 1G. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
  CNX Gas Company LLC CBM Leased
  Gent Enterprises Surface and All Minerals except Coal
  CNX Gas Company LLC Oil, Gas and CBM Leased
  0.06 acres
  0.1021%

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### **CNX Gas Company LLC**

Unit BA-103 Tract Identifications (58.77 Acre Unit)

1H. Harrison – Wyatt, LLC (Big Axe Tr. 4) - Coal
CNX Gas Company LLC – CBM Leased
Gent Enterprises – All Minerals except Coal
CNX Gas Company LLC – Oil, Gas and CBM Leased
Ricky Brown, et ux - Surface
0.02 acres
0.0340%

#### Exhibit B-3 Unit BA-103 Docket #VGOB 03-1216-1241 List of Unleased Owners/Claimants

(58.77 Acre Unit)

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		Acres in Unit	Percent of Unit
II.	OIL & GAS FEE OWNERSHIP		
	<u>Tract #1E - 2.67 acres</u>		
	(1) Ted Martin * HC65 Box 123 Rowe, VA 24646	2.67 acres	4.5431%
	Tract #1F - 12.46 acres		
	(1) Ted Martin * HC65 Box 123 Rowe, VA 24646	12.46 acres	21.2013%

<sup>\*</sup> The CBM is leased by Equitable Production Company

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#### Exhibit E Unit BA-103

#### Docket #VGOB 03-1216-1241

# List of Conflicting Owners/Claimants that require escrow (58.77 Acre Unit)

<b>4</b>		Acres in Unit	Percent of Unit
Tract #1E - 2.67	<u>acres</u>		
Escr	ow due to title conflict		
COA	L FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	2.67 acres	4.5431%
OIL 8	GAS FEE OWNERSHIP		
(1)	Ted Martin * HC65 Box 123 Rowe, VA 24646	2.67 acres	4.5431%
	- OR -		
(1)	Gent Enterprises P.O. Box 330 Honaker, VA 24260	2.67 acres	4.5431%

<sup>\*</sup> The CBM is leased by Equitable Production Company

#### Exhibit EE Unit BA-103

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#### Docket #VGOB 03-1216-1241

# List of Conflicting Owners/Claimants with Royalty Split Agreements (58.77 Acre Unit)

		Acres in Unit	Percent of Unit
Tract #1A - 38.8	80 acres		
COA	L FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	38.80 acres	66.0201%
OIL 8	GAS FEE OWNERSHIP		
(1)	Gent Enterprises P.O. Box 330 Honaker, VA 24260	38.80 acres	66.0201%
Tract #1B - 2.23	3 acres		
COA	L FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	2.23 acres	3.7945%
OIL 8	GAS FEE OWNERSHIP		
(1)	Gent Enterprises P.O. Box 330 Honaker, VA 24260		
Tract #1C - 1.25	5 acres		
COA	L FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	1.25 acres	2.1269%
OIL 8	GAS FEE OWNERSHIP		
(1)	Johnny Martin, et ux. Rt.2 Box 482C Honaker, VA 24260	1.25 acres	2.1269%
Tract #1D - 1.28	acres		
COA	L FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	1.28 acres	2.1780%

#### Exhibit EE Unit BA-103

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#### Docket #VGOB 03-1216-1241

# List of Conflicting Owners/Claimants with Royalty Split Agreements (58.77 Acre Unit)

		Acres in Unit	Percent of Unit
OIL &	GAS FEE OWNERSHIP		
(1)	Gent Enterprises P.O. Box 330 Honaker, VA 24260	1.28 acres	2.1780%
ract #1F - 12.40	8 acres		
COAL	. FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	12.46 acres	21.2013%
OIL &	GAS FEE OWNERSHIP		
(1)	Ted Martin * HC65 Box 123 Rowe, VA 24646	12.46 acres	21.2013%
ract #1G - 0.06	acres		
COAL	FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	0.06 acres	0.1021%
OIL &	GAS FEE OWNERSHIP		
(1)	Gent Enterprises P.O. Box 330 Honaker, VA 24260	0.06 acres	0.1021%
ract #1H - 0.02	acres		
COAL	FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.4 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	0.02 acres	0.0340%
OIL &	GAS FEE OWNERSHIP		
(1)	Gent Enterprises P.O. Box 330 Honaker, VA 24260	0.02 acres	0.0340%
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admitt	is day presented in the office aforesaided to record this day of	March	ate of acknowledgment annual, 20
Deed 1	x imposed by \$587, 1-802 of the Cod Book No	le bas been paid in the amount of TESTE: TESTE	James M. Bevins, Jr., C.

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